## PECO Energy Company Default Service Program RFP March 2015 Solicitation

## **General Information**

Bid Date: Tuesday, March 10, 2015

|--|

In addition to this 'General Information' sheet, this Bid Form contains the 'Bids' sheet. The 'Bids' sheet is for entering Bids for all products.

Bidder Information:			
Company Name:			
Contact Name:			
Phone Number:			
	Bidder Information is incomplete. All fields are mandatory.		

### Class & Product Information:

A "Class" is a grouping of PECO's retail customers. PECO will procure full requirements service for the Residential ("RES"), Small Commercial ("SC"), and Medium Commercial ("MC") Classes on a fixed-price basis. PECO will procure full requirements service with energy priced to the PJM day-ahead spot market for the Large Commercial and Industrial ("LC&I") Class.

Number of tranches available			
Class (Product)	Supply Period	Available Tranches	
Residential (RES-6-Jun15)	June 2015 - November 2015	11	
Residential (RES-12-Jun15)	June 2015 - May 2016	14	
Residential (RES-18-Jun15)	June 2015 - November 2016	2	
Residential (RES-24-Jun15)	June 2015 - May 2017	9	
Small Commercial (SC-12-Jun15)	June 2015 - May 2016	12	
Medium Commercial (MC-6-Jun15)	June 2015 - November 2015	12	
Large Commercial & Industrial (LC&I-12-Jun15)	June 2015 - May 2016	8	

The Load Caps for a Class are set so that the customers of that Class have no more than a 50% exposure to any one Default Supplier at any given time. The Load Caps apply to the list of products that contribute to Default Supply for a Class at a given point in time including products procured under DSP II. The Load Cap for an RFP Bidder that is a Default Supplier will take into account tranches won in previous solicitations under DSP II and DSP III.

## Maximum Number of Tranches Bid in this Solicitation - RES Class.

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder Has:	Load Cap for RES Class
RES-6-Jun15	11	Won more than 19 RES-12-Dec14, RES- 18-Dec14, and RES-24-Dec14 tranches under DSP II	
RES-12-Jun15	14	Won more than 16 RES-12-Dec14, RES- 18-Dec14, and RES-24-Dec14 tranches under DSP II	30 less RES-12-Dec14, RES-18- Dec24, and RES-24-Dec14
RES-18-Jun15	2	No Load Caps apply specifically to this product regardless of prior tranches won	tranches won under DSP II
RES-24-Jun15	9	Won more than 21 RES-12-Dec14, RES- 18-Dec14, and RES-24-Dec14 tranches under DSP II	

## Maximum Number of Tranches Bid in this Solicitation - SC, MC and LC&I Classes.

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder Has:	Load Cap	
SC-12-Jun15	12	Won SC tranches in the September 2014 Solicitation under DSP II	12 less SC tranches won in the September 2014 Solicitation under DSP II	
MC-6-Jun15	12	Load Caps apply always	6	
LC&I-12-Jun15	8	Load Caps apply always	4	

Complete	and Sign	Certification:

I,	, certify under penalty of perjury that I am authorized to submit these Bids.	
•	this solicitation	
	Company Name	

Please enter your Name and Electronic Signature.

Signature

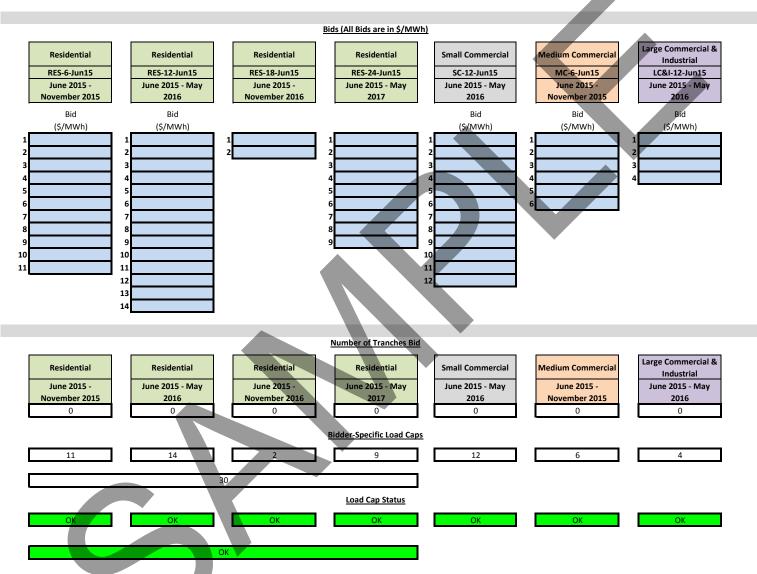
# PECO Energy Company Default Service Program RFP March 2015 Solicitation

### Bids

Bid Date: Tuesday, March 10, 2015

#### **Bids**

- A 'Bid' is a price in \$/MWh for one tranche of a given product.
- A 'Bid' is rounded to the nearest cent.
- An RFP Bidder may submit different Bids for different tranches of a given product.
- Bids should be entered from top to bottom, without skipping rows.



Your bidder-specific load caps for a Class are set so that you serve no more than 50% of the load for a Class at any given time and take into account the tranches won in previous solicitations under DSP II and DSP III.